## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	33
Canceling P.S.C. MO. No.	2	1st	Revised	Sheet No.	33
DIDE DISTRICT GAS COMPANY		EOD: All Con	nmunities and Rura	Areas Peceivina N	latural

THE EMPIRE DISTRICT GAS COMPANY d/b/a Liberty Utilities or Liberty JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE	_
RATE SCHEDULE SGST	

## F. SMALL GENERAL SERVICE TRANSPORTATION (SGST)

- 1. Availability: Service under this rate schedule is available to any individual schools participating pursuant to Section 393.310, RSMo who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be less than 5,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.
- **2. Metering**: The Company shall offer telemetry on a strictly voluntary basis to all SGST customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

## 3. Monthly Charges:

Description	All Systems
Customer Charge	\$25.00
Delivery Charge per Ccf	\$0.26033
Meter Administration Fee per Meter (Voluntary Telemetry)	\$11.50
Aggregation Charge per Ccf	\$0.00400
Mandatory Balancing Service per Ccf (Non-telemetry)	\$0.01500
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

- **4. L&U Adjustment**: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.
- **5. PGA Charges**: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.
- **6. General Rules, Regulations, Terms and Conditions**: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission.

DATE OF ISSUE: July 7, 2022 EFFECTIVE DATE: August 6, 2022
ISSUED BY: Mike Beatty, Vice President August 13, 2022

FILED Missouri Public Service Commission GR-2021-0320; YG-2023-0008

# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	34
Canceling P.S.C. MO. No.	2	1st	Revised	Sheet No.	34
THE EMPIRE DISTRICT GAS COMPANY d/b/a Liberty Utilities or Liberty JOPLIN, MO 64802		FOR: All Comr Natural Gas Se		ral Areas Receiv	ing

TRANSPORTATION SERVICE RATE SCHEDULE LGST

**7. Aggregation Pool**: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

#### **G. LARGE GENERAL SERVICE TRANSPORTATION**

- **1. Availability**: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.
- **2. Metering**: The Company shall offer telemetry on a strictly voluntary basis to all LGST customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment, the communication service cost used to monitor the equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

## 3. Monthly Charges:

Description	All Systems	
Customer Charge	\$100.00	
Delivery Charge-per Ccf	\$0.21705	
Meter Administration Fee per Meter (Voluntary Telemetry)	\$11.50	
Aggregation Charge per Ccf	\$0.0040	
Mandatory Balancing Service per Ccf (Non-telemetry)	\$0.0150	
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M	
Monthly Cash-out Charge	Sec. M	
Unauthorized Delivery Charge	Sec. O	
Unauthorized Receipt Charge	Sec. O	

- **4. L&U Adjustment**: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.
- **5. Charges**: Customers shall be charged the appropriate system's ACA charges as listed on Company's tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.
- **6. General Rules, Regulations, Terms and Conditions**: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

DATE OF ISSUE: July 7, 2022 EFFECTIVE DATE: August 6, 2022
ISSUED BY: Mike Beatty, Vice President August 13, 2022